

# Catalog of Public Information Requests

## Data Files, Reports and Maps

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Gulf of Mexico OCS Region

Revised January 2004

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# HOW TO ORDER FROM THIS CATALOG

## Placing an Order

Requesters should contact the Public Information Office by submitting a written request, fax, or e-mail to the following:

Minerals Management Service  
Gulf of Mexico OCS Region  
Attention: Public Information Office (MS 5034)  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

Phone: 504-736-2519 or 1-800-200-GULF

Fax: 504-736-2620

<http://www.gomr.mms.gov/contact.html>

The "Request Number" must be referenced in the request and the payment must be attached in the form of a check, money order, or Visa/MasterCard (number and expiration date must be included).

## Ordering a File on Diskette or CD-Rom

MMS Data on Diskette or CD attributes:

3 1/2" diskette, CD-Rom  
ASCII fixed format (no space between fields)  
Files will be compressed (WINZIP needed for extraction)  
Record layout and dictionaries will accompany all files.

Ordering a file for your FTP site

Data files are transferred via the Minerals Management Service internet FTP site or to the customer internet FTP site. When placing an order, give your FTP address and the files will be zipped and placed on your site.

Some ASCII files and PDF files are available free on the Internet and are identified (\*) individually in this catalog. To download the ASCII Summary File Layout, click on the file name. The files are located on the MMS website at <http://www.gomr.mms.gov/>

Please note: North American 1927 Datum is used by the Gulf of Mexico OCS Region in computations of all geographic coordinates.

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**Acreage Listing of Leases - Printout -- \$80**

Includes the lease number, sale number, effective date, initial period, expiration of primary term, relinquished or termination date, unit of measure, initial and present acreage. Last page includes grand totals for number of leases listed, total hectares, and total acres. A selected time frame may be specified.

**Sorted by Lease Number**

**Request Number**

All leases (1947 - present)

1015

Includes the owner's name, total number of leases, and total acreage held. The report includes the grand totals for active leases, acreage held and rank of ownership.

**Sorted by Lessees/Owners**

**Request Number**

Alphabetical order by lessees

1020

**Company List with Addresses - Printout -- \$80**

Includes the company name, addresses, company codes, qualifying and termination dates, and the regions in which the company is qualified. Bond information held by each company may be listed as an optional request.

**Output Option**

**Sorted By  
Request Number**

**Sorted By  
Request Number**

All Companies

Company Name

Company Code

All Regions

1070

1080

Gulf of Mexico OCS Region

1071

1081

Active Companies

Company Name

Company Code

All Regions

\*1075

1085

Gulf of Mexico OCS Region

1076

\*1086

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Company List for All Companies, All Regions - ASCII FILE -- \$80**

Includes a list of all company names with addresses, company codes, bond information, and respective OCS Regions.

<u>Output Option</u>	<u>Request Number</u>
By Company Name	<b>*1110</b>
By Company Code	1111

**Lease Activity Report - Printout -- \$80**

Includes the lease number, effective date, first and last spud date, total boreholes, total completions, qualification method and date, lease status, date of first production, and the date the initial platform was set and approved. Output is in lease number order and may specify for all or active leases or for one district.

<u>Output Option</u>	<u>Request Number</u>
Active leases	1175

**Lease Data - Printout -- \$80**

Includes the lease number, area/block, tract ID number, serial type, sale number, expected term date, bid type, effective date, expiration of primary term, expired, relinquished and termination date, API state and county code, district code, planning area code, distance to shore, number of platforms, section number, map number, high and low water depth, official lease status code and date, acres, hectares, initial and present surface acreage, rent, unit, royalty rate, bonus for lease and dollar per unit.

<u>Output Option</u>	<u>Request Number</u>
Active leases	1220
All leases	<b>*1221</b>

**Lease Data - ASCII File -- \$80**

Includes the lease number, serial type, sale number, expected expiration date, API state and county code, tract ID number, effective date, initial period, expired, relinquished and termination date, royalty method code and

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

rate, initial and current surface acreage, rent per acre and hectare amount, lease bonus amount, bonus per acre/hectare amount, low and high water depth, unit of measure flag, planning area code, intersect state line code, district code, official lease status code and date, suspension expiration date and type, qualifying well name, method code, date, field discovery type code and flag, distance to shore, platform count, first platform approved date, first platform set date, section number, 8g state code and acreage, map OPD number, suspension effective date, first production date, and area block code.

<u>Output Option</u>	<u>Request Number</u>
Active leases	1240
All leases	*1241

**Lease Descriptions - ASCII File -- \$80**

Includes the lease number, area and block, protraction area name and number, description of leases having multiple blocks or portion of a block.

<u>Output Option</u>	<u>Request Number</u>
All leases	1280

**Lease List - ASCII File -- \$80**

Includes the lease number, district code, appeal flag, mineral type code, area and block, indication of a partial or multi-block lease, lease status, lease status date, Order 4 determination, a flag indicating a change of operator and lease status from the previous month.

<u>Output Option</u>	<u>Request Number</u>
All Leases	*1300

**Lease Owner Information - Printout -- \$80**

Includes the lease number, unit of measure, lease area, aliquot and aliquot portion, percent ownership and lessee net portion. The summary report includes the lease and percent ownership held by each lessee. The detailed report includes the lease acreage. The summary or the detailed reports can be requested.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
Active or All Companies	Lessee	*1350
Active or All Companies	Company Name Company Number	1360

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

Company Number

**Lease Owner Information - Printout -- \$80**

Includes the lease number, approval date, time of assignment, effective date of assignment, aliquot grouping flag, lessee name and code, percent ownership, designated operator name, and date of designation. For leases where the original lessee is not available, the lease will include the first available lessees in those requests for first available lessees. Leases prior to lease number 2000 do not show the original owner.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
Active or All Leases	Original Lessees	1370
	Current Lessees	*1371

**Lease Owner Information - ASCII File -- \$80**

Includes the lease number, approval date and time of assignment, aliquot grouping flag, lessee code, designated operator code, date of designation, effective date of assignment, lease assignment status code, and percent ownership. For leases where the original lessee is not available, the lease will include the first available lessees. Leases prior to lease numbers 2000 do not show the original owner.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
All Leases	Original Lessees	1380
All Leases	Current Lessees	*1381
Active Leases	Original Lessees	1382
Active Leases	Current Lessees	1383

<u>Historical</u>	<u>Request Number</u>
All leases (1947 – present)	1384

**Lease Remarks - ASCII File -- \$80**

Includes information within the lease’s history when there is a change of the designated operator, or company name, and unit contract number.

Request Number

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Lease Statistics (Oil and Gas) - ASCII File -- \$80**

Includes statistical information for each lease, lease number, well name, spud date, completion date, total boreholes count, date when file was last recalculated, first production date, statistics pertaining to borehole and completion counts for oil and gas, borehole counts for exploratory, development, and pending applications to drill, drilling activity, inactive, plugged, and abandoned wells, total wells completed, and completion counts for active and shut-in wells, well injection, and capacity.

**Request Number**

1465

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>



**Pipeline Segment List by Operator - Printout -- \$80**

Includes all pipelines currently residing in the database, printout of pipelines in order by operator, comes from area and block, pipeline operator name and code, segment number, comes from origination area and block, pipeline goes to destination area and block, pipeline size, length in feet, service product, status, pipeline operation authority: DOI = Department of the Interior, DOT = Department of Transportation, code type and date of approval, construction date, maximum allowable operation pressure (MAOP), pipeline buried indicator, right-of-way number, cathodic code, and length of the pipeline.

**Request Number**

\*2010

**Pipeline Inspection System Master File - ASCII -- \$80**

Includes all pipelines currently residing in the database, segment number, right-of-way number, operator code, approval code, authority code, size code, product service code, origination ID and destination ID name, area, block, lease, and segment number, pipeline length, approval date, initial hydrostatic (HS) test date, cathodic code, and expected lifetime, bi-directional flag, minimum and maximum water depth, pipeline buried indicator, maximum operating pressure allowed on receiving pipelines, departure code, status code, revision date, maximum allowable operation pressure, and official protraction diagram number.

**Request Number**

\*2030

**Pipeline Segment List by “Comes From” Area/Block - Printout -- \$80**

Includes all pipelines currently residing in the database, segment number, pipeline comes from origination area and block, pipeline goes to destination area and block, pipeline size, length in feet, service product, status, pipeline operation authority: DOI = Department of Interior, DOT = Department of Transportation, code type and date of approval, construction date, maximum allowable operating pressure (MAOP), pipeline buried indicator, and pipeline operator code and name.

**Output Option**

**Request Number**

Area/Block

\*2050

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Pipeline Segment List by Segment Number - Printout -- \$80**

Includes all pipelines currently residing in the database, printout of all pipelines in segment number order, comes from origination area and block, goes to destination area and block, operator code, pipeline size, length in feet, service product code, status, pipeline operation authority: DOI = Department of the Interior, DOT = Department of Transportation, approval code and date, construction date, lease right-of-way number, and maximum allowable operating pressure (MAOP).

**Request Number**

\*2070

**Pipeline Segment List by (Right-of-Way) Number - Printout -- \$80**

Includes all pipelines currently residing in the database, printout of all pipelines in right-of-way number order, segment number, comes from origination area and block, operator code, pipeline size, length in feet, service product code, status, pipeline operation authority: DOI = Department of the Interior, DOT = Department of Transportation, approval code and date, construction date, lease right-of-way number, and maximum allowable operating pressure (MAOP).

**Request Number**

\*2090

**Pipeline Histories - ASCII File -- \$80**

Includes all historical pipelines currently residing in the database, a record of events occurring through the life of the pipeline, segment number, date, record code, comments and definitions relating to the pipeline record, combined pipelines, approvals on as-built pipelines or creating new segments using older pipeline segments.

**Output Option**

**Request Number**

All Data

2100

Selected time frame (specify start and end date)

2101

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Pipeline Locations - ASCII File -- \$80**

Includes all available as-built locations in segment number order, segment number, as-built location points, latitude and longitude, NAD year and projection code, x/y coordinates, last revision and version date, and pipeline as-built flag.

**Output Option**

**Request Number**

All Data

\*2200

Selected time frame (start and end date)

2201

**Pipeline Locations - Printout -- \$80**

Includes all available as-built locations in segment number order, as-built location points, latitude and longitude; NAD year and projection code, x/y coordinates, and last revision and version date, (one year limit on range of time).

**Output Option**

**Request Number**

Selected time frame (start and end date)

2203

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Note: Please order by appropriate request number.

\* Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Platform Inspection System Master & Structure ASCII Files -- \$80**

The master file includes the region district code, sub-district code, complex ID, record last revised date, area and block, lease number, field name, lease operator code, miles to shore, sulfur production flag, water depth in feet, Y/N indicator for abandon, drilling, production, work over, major complex, heliport, attended 8 hours, manned 24 hours, number of bed count, Y/N/P/T type of quarters code, production equipment, compressors, fired vessel, Yes/No indicator for power generation, storage tank, gas producing, oil producing, water producing, condensate producing, gas sales, metering allocation, tank gauge meter, and gas flaring.

The structure file includes the region/district code, sub-district code, complex ID, structure number, record of last revised date, structure name, area and block, deck count, drilling slots, major structure Y/N, underwater and satellite completion counts, installation and removal dates, N/S and E/W location departure codes, structure type code, heliport gross weight, remarks, and location X/Y co-ordinates.

**Request Number**

\*3050

**Platform Inspection System Complex/Structure List Printout -- \$80**

Includes all complexes and their structures, district ID, complex ID, structure number, lease operator name, structure name, lease number, operator, field name, major structure Y/N, miles to shore, water depth in feet, year installed, year removed, number of decks, satellite completions, drilling slots, drilling slots used, underwater completions, Y/N indicator for major completion, abandoned, drilling, production, work over, Y/N/P/T type of quarters code, Y/N indicator for heliport, attended 8 hours, manned 24 hours, number of beds, Y/N indicator for production equipment, power generation, storage tanks, fired vessel, compressor, sales gas meter, allocation, tank gauge, gas flaring, gas producing, oil producing, water producing, condensate producing, and sulfur producing. All production platforms currently residing in the database are listed. The report can be requested for one district or for all districts.

**Sorted By**

**Request Number**

Area and Block  
Operator  
Lease Number

3010  
3017  
3024

**Platform (Structure) Locations in the Gulf – Printout -- \$80**

Includes the region district, complex ID, structure number, area block, north/south direction, east/west direction, X/Y coordinates, and longitude and latitude degrees. All production platforms currently residing in the database are listed.

**Output Option**

**Request Number**

Historical (1975 - present)  
Active

\*3060  
3063

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Platform (Structure) Locations in the Gulf - ASCII File -- \$80**

Includes the region district, complex ID, structure number, area /block, north/south and east/west direction, longitude and latitude degrees in minutes and seconds, X/Y coordinates and longitude and latitude decimal degrees. All production platforms currently residing in the database are included.

<u>Output Option</u>	<u>Request Number</u>
Historical (1975 – present)	*3062
Active	3064

**Platform Structures & Locations by Year Installed - ASCII File -- \$80**

Includes the following: complex ID, structure number, lease number, structure name, major structure, area and block, date installed, date removed, Y/N indicator if manned, operator code number, miles from shore, water depth, north/south distance, east/west distance, X/Y, longitude and latitude coordinates. Platforms that were previously removed in 1989 are also included.

<u>Output Option</u>	<u>Request Number</u>
Active	3070
All	3072

**Platform Structures & Locations by Year Installed - Printout -- \$80**

Includes the following: complex ID, structure number, lease number, structure name, major structure, area and block, date installed, date removed, Y/N indicator if manned, operator code number, miles from shore, water depth, north south distance, east west distance, X/Y, longitude and latitude coordinates. Platforms that were previously removed in 1989 are also included.

<u>Output Option</u>	<u>Request Number</u>
Active	3071
All	3073

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Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

*Due to the large file size of production information, some files have a maximum limit on range of run time.*

**Production Measurements:** Oil = Barrels      Gas= Thousand Cubic Feet      BCF = Billion Cubic Feet  
Water = Barrels      MCF = Thousand Cubic Feet

**MER - ASCII File -- \$80**

Includes the effective date, field name code, operator number, reservoir name, reservoir discovery year, porosity, permeability range, gas oil interface depth, water oil interface, gas water interface depth, hydrocarbon acreage, gas oil contact area, oil acre feet volume, gas acre feet volume, hydrocarbon total thickness, hydrocarbon net thickness, effective porosity, water saturation, gas saturation, oil saturation, BOI factor, BGI factor, gas reserves, horizontal permeability rate, vertical permeability rate, average well depth, oil recovery fact, gas recovery fact, API gravity, gas and oil ratio, oil viscosity, reservoir temperature, reservoir pressure, reservoir depth, production gas and oil ratio, production gas and oil ratio date, water and oil ratio, water and oil ratio date, lease number, completion name, and API number. Data collection began in 1974. **(Previous two years of information is proprietary.)**

**Request Number**

4022

**MPR - ASCII File -- \$80**

Includes the lease number, completion name, API number, area code, block number, field name code, unit agreement number, operator number, well type code date, well type code, well test product code, shut-in test pressure, first production date, flow tubing pressure, shut in bottom hole pressure, well test line pressure, 24 hour oil, gas and water rate, well test and API gravity, company name, choke, first production date, reservoir name, top measured depth, well name, oil, gas, and water production. Data collection began in 1974.

**Request Number**

4023

**Monthly Lease Production and Production Well Counts - Printout -- \$80**

Includes the lease number, area and block, operator name, year and month of production, production amounts for oil and gas condensate, gas well gas, oil and gas casing head, well count, lease production totals, grand totals for production and well counts. A selected time frame may be specified.

**Output Option**

**Sorted By**

**Request Number**

All Leases

Lease

4035

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**Lease Production and Production Well Counts - ASCII File -- \$80**

Includes the lease number, area and block, operator code, year and month date of production, production amounts for oil and gas condensate, gas well gas, and oil well gas casing head, and well counts, lease production totals, grand totals for production and well counts. Data collection began in 1985. A selected time frame may be specified.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
All Leases	Lease	4036
Specified lease number	Lease	4037

**Well Production Data by Month OGOR-A- ASCII File -- \$80**

Includes the lease number, well name, well production, year and month date, days produced, well product type code, monthly oil, gas, and water production, well completion API number, well production status code, well area/block, operator code, operator name, field name code, injection volume, completion status code, date of first production, and unit agreement number. Unit agreement applies only if the lease is a unit. There is an extensive lag time on availability of production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified. **Due to the large size of this output file, it is run in ten year increments, and the most recent 5 years are available on the website.**

<u>Output Option</u>	<u>Request Number</u>
One month time range	4080
One year or ten years maximum time range on one run	*4060

**Well Production Data and Metering Points by Month OGOR-B- ASCII File -- \$80**

Includes the operator number, disposition code, production date, facility number, metering point, lease number, unit agreement number, monthly gas, oil and water production, production quality. Data collection began in 1985. There is an extensive lag time on availability production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified.

<u>Output Option</u>	<u>Request Number</u>
1985 to present	4061

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**Well Production Data and Disposition by Month OGOR-C-ASCII File -- \$80**

Includes the operator number, disposition code, production date, lease number, unit agreement number, beginning and ending inventory volume, gravity, sold production, gas plant FMP, disposed oil, gas, and water, production code, monthly gas, oil and water. Data collection began in 1985. There is an extensive lag time on availability of production. The data becomes available after 95 percent of the wells for that month are processed. A selected time frame may be specified.

**Output Option****Request Number**

1985 to present

4062

**Annual Summary of Production Totals, by Calendar Year - Printout -- \$80**

Includes the annual production totals for a calendar year, production totals for oil and gas, condensate, casing head, and total gas MCF. Time range is limited by option selected. Report does not contain information for State Leases or Test Production.

**Output Option****Sorted By****Request Number**

1947 to present

Field

4095

10 year limit

Map Protraction

4096

1947 to present

Region

4097

**Owner Production Totals by Month or Year - Printout -- \$80**

Includes the monthly or yearly production totals for oil well oil, gas well oil condense, total oil, gas well gas, oil well gas casing head, and total gas. Only current lessee owner information is included. Data collection began in 1947. Report output may be specified for monthly or annual totals.

**Output Option****Sorted By****Request Number**

One Lessee

Owner

4100

All Lessee

Owner

4101

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>



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**Owner Production Totals by Month or Year – ASCII File -- \$80**

Includes the monthly or yearly production totals for oil well oil, gas well oil condense, and total oil, gas well gas, oil well gas casing head, and total gas. Only current lessee owner information is included. Data collection began in 1947. Report output may be specified for monthly or annual totals.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
One Lessee	Lessee Owner	4103
All Lessee	Lessee Owner	4104

**Production by Planning Area - Printout (Each Run) -- \$80**

Includes the monthly and yearly production totals for the Gulf of Mexico Central, Eastern, and Western planning areas, daily production rates, oil well oil, oil well gas casing head, gas well oil condensate, and gas well gas. There is an extensive lag time on availability of production. This report does not contain State Lease information. A selected time frame may be selected.

<u>Output Option</u>	<u>Request Number</u>
Detailed 1947 – present	*4115
Summary 1947 - present	4116

**Production Ranked by Operator - Printout -- \$80**

Includes the operator name and code, crude oil, oil and gas casing head, and condensate. The report includes two lists of the operators with the greatest production totals: ranked by total oil and ranked by total gas. Data collection began in 1947.

<u>Output Option</u>	<u>Ranked By</u>	<u>Request Number</u>
Total Oil or Gas	Operator	4120

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**Production Ranked by Operator - ASCII File -- \$80**

Includes the operator name and code, crude oil, oil well oil and gas well oil condensate, oil well oil and gas well gas casing head. The report includes two lists of the operators with the greatest production totals ranked by total oil and ranked by total gas. Data collection began in 1947. Most current month is available on the website.

<u>Output Option</u>	<u>Ranked By</u>	<u>Request Number</u>
Total Oil or Gas	Operator	* 4121

**Well Production OGOR/9152 - Printout -- \$80**

Includes the field name, lease number, operator name, production date, well completion name, days on production, oil, condensate, gravity injection, gas well gas, casing gas, water, and well type. A selected time frame may be specified.

<u>Output Option</u>	<u>Sorted By</u>	<u>Request Number</u>
For a specified lease number	Lease	4135
All Leases	Lease	4136

**Lease Production Data by Month - ASCII File -- \$80**

Includes the lease number, production date, oil and gas condensate, oil and gas casing head, and water production. Production changes occur in the previous 10 year period. A selected time frame may be specified.

*Due to the large size of this output, file is run in five year increments.*

<u>Output Option</u>	<u>Request Number</u>
Selected time	4480
Historical (1947 – present)	4482

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Unit Agreements and Allocations - ASCII File -- \$80**

This file gives four record types:

**Units:** Includes the company number, record type, unit agreement name and number, product code, approval date, effective date, royalty payer code, participation flag, appeal flag, allocation basis, type code, jurisdiction code, termination date, water depth, and contraction type.

**Unit Leases:** Includes the record type, unit agreement number, lease number, acre-hectare code, and unit lease acreage.

**Unit Allocation:** Includes the record type, unit agreement number, unit allocation suffix, allocation effective date, and reservoir name.

**Unit Detail Allocations:** Includes the record type, unit agreement number, allocation suffix, lease number, percent lease allocation, lease acre-feet volume, reservoir area, and unit participating area.

**Request Number**

4600

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**All Borehole Data - ASCII File -- \$80**

Includes all releasable borehole information, API number, well name, well status code, spud date, current well operator code, field name, bottom lease number, RKB elevation, total measured depth, true vertical depth, surface and bottom N/S and E/W distance from lease block boundary, surface and bottom area and block code, total depth date, well status date, well type code, district code, current status code, water depth, and surface and bottom locations in degrees of longitude and latitude.

<u>Sorted By</u>	<u>Request Number</u>
Field	*5010
Lease	5011
API number	5012
Area and block	5013

**All Borehole Data, Detailed List - Printout -- \$80**

Includes all releasable borehole information, API number, water depth, rig Kelly bushing elevation, well name, well type code, current-status code, field name, lease number, operator code, district code, total depth date, spud date, well status date, total measured depth, true vertical depth, surface and bottom area and block code, total depth date, well status date, well type code, district code, current status code, water depth, surface and bottom locations in degrees of longitude and latitude.

<u>Sorted By</u>	<u>Request Number</u>
Field	5020
Lease	*5021
API number	5022
Area and block	5023

**Borehole API/Lease Cross-Reference - Printout -- \$80**

Includes all releasable borehole information, lease number, API number, well number, spud date, operator code, surface area and block, and well type code.

<u>Sorted By</u>	<u>Request Number</u>
API Number	) 5030

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Note: Please order by appropriate request number.

\* Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Well Status Summary - Printout -- \$80**

Includes production status and non-producing completion counts. **The well status summary includes:** counts for the following categories: producing completions, non-producing completions, service completions, completion activity, total completions reported, boreholes drilling, borehole activity, and total boreholes reported. The well counts are broken down into the following shut-in reason category counts: reservoir, well bore, surface, pipeline, flow line, header, platform, weather, and regulatory. A selected time frame may be specified.

**Request Number**

5080

**All Well Completion Data Detailed List - ASCII File -- \$80**

Includes the well completions status code, operator and company name and address, surface completion, and bottom N/S and E/W distance from lease block boundary, area and block codes, lease number, area and block, well name, unit agreement number, field name, borehole well type, API and completion number, borehole spud date, total depth reached date, well completion date, borehole RKB elevation, water depth, total measured depth, true vertical depth, completion squeezed flag, maximum efficiency rate reservoir name, top measured depth, perforation top and bottom depths, first production date, well test, production method code, date, hours time, choke size, oil, gas, and water production for test period, gas and oil ratio, flow tubing, casing pressure, oil 24-hour rate, gas 24-hour rate, water 24-hour rate, oil API gravity, and disposition code. A selected time frame may be specified. Data collection began in 1947.

*Changes to well completions occur only in the previous 6- year period.*

<b><u>Sorted By</u></b>	<b><u>Current</u> Previous 6-year period</b>	<b><u>Historical</u> 1947 - Present (18MB)</b>
Lease	5100	5101
Field	5102	5103
API	5104	5105
Area and block	5106	5107

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Note: Please order by appropriate request number.

\* Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

**Specified Well Completion - Printout -- \$80**

Includes the well type, operator name, surface completion, bottom N/S and E/W distance from lease block boundary, area block codes, lease number; area and block, well name, unit agreement number, field name, borehole well type, pseudo state code, API number, borehole status date, total depth reached date, well completion date, borehole RKP elevation, water production method, date of test, hours tested, choke size, oil, gas, and water production for test period, gas and oil API gravity, and disposition code.

<u>Sorted By</u>	<u>Request Number</u>
One API Number	5110
One Lease Number	5112
One Field	5115
One Area/Block	5120

**All Well Tests - ASCII File -- \$80**

BS/W = Basic Sediments and Water

Includes the well completion, well potential, semi-annual well test information, field name, operator code, API number, completion code, lease number, well name, test start date, test type code, production method code, hours tested, test production, oil, gas, water, BS/ W percentage number, choke size, casing pressure, line pressure, flow tubing pressure, wellhead flow pressure, shut-in pressure, oil API gravity, gas specific gravity, disposition code, 24-hour rate of oil, gas, and water, gas and oil ratio, and product type code. Data collection began in 1947. Well tests are submitted semi-annually.

<u>Sorted By</u>	<u>Current</u> Previous three year period to present (4MB)	<u>Historical</u> 1974 - Present (36MB)
Lease	5130	5131
API Number	5134	5135

**Submitted Well Test - Printout -- \$80**

Includes the field name, company name, reservoir name, area and block, lease number, well, test type, test date, oil, gas, and condensate rate, includes wells for which a well test was received. A selected time frame may be requested.

<u>Sorted By</u>	<u>Request Number</u>
Field	5150

**Releasable Directional Survey – ASCII File -- \$80**

Note: Please order by appropriate request number.

\* Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

Includes the API number, lease number, area name, area code, block number, well name, rig Kelly bushing elevation, measured depth, true vertical depth, sub sea depth, inclination degree, inclination minutes, N/S code, directional degree, directional minute, E/W code, distance along the Y coordinate axis from the surface well location to the survey point, distance N/S code, distance along the X coordinate axis from the surface well location to the survey point, distance E/W code, survey date, closure distance, closure angle. (Calculations are derived by Radius of Curvature method.)

<b><u>Output Option</u></b>	<b><u>Request Number</u></b>
Historical	5160
Update File (selected time frame)	5161
One Area	5162

**Note: Directional survey points are released based on the release flag date.**

**Points = x y coordinates**

**Azimuth 0-360 degrees**

## **6000 List of Available Reserves ASCII Files**

Page 21

### **Field Names Master List - ASCII File -- \$80**

Includes the field name code, lease number, date when the lease was assigned to a field, date when the lease was no longer associated with a field, portion description of the lease that is part of a field, area, block, operator name, and code.

<b><u>Output Option</u></b>	<b><u>Sorted By</u></b>	<b><u>Request Number</u></b>
All Leases	Field	6160
	Expired	6161
	Active	6162
Active Leases	Field	6163
	Expired	6164
	Active	6165

Note: Please order by appropriate request number.

\*Available free on the Internet in ASCII or PDF format at <http://www.gomr.mms.gov>



**NOTE: The following files are not used for mapping. For mapping information see the 8000 series. The coordinate values were derived using the North American Datum (NAD) of 1927.**

**Lease Polygons -- \$80**

Contains information that defines composite polygons for all leases in the GOM.

<u>Output Option</u>	<u>Request Number</u>
Lease polygons (longitude and latitude ) of all leases	7401
Lease polygons (x/y coordinates and longitude and latitude ) of all leases	7405

Contains information that defines those lease polygons that are not whole block leases.

<u>Output Option</u>	<u>Request Number</u>
Lease polygons (x/y coordinates) all leases	7403

**Block Polygons -- \$80**

Contain information that defines the Federal lease blocks for the Gulf of Mexico Region.

<u>Output Option</u>	<u>Request Number</u>
Block polygons (x/y coordinates and longitude and latitude )	7421

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

Data may be obtained in one of three formats: **ArcInfo**, **ASCII**, or **DXF**.

The **ArcInfo** data can only be imported into a UNIX version of ArcInfo.

The **ASCII** data is provided for UNIX systems other than ArcInfo.

The **DXF** data is provided for users using PC-type mapping software (AutoCadd, MapInfo).

The **DXF** data includes no topology; the DTA files only contain label information for the data set.

Please specify if you want DXF files.

The TIMS database consists of two separate databases: **attribute and spatial** databases.

The **attribute database** is a TIMS database and contains all automated data information identified as necessary for the offshore industry.

The **spatial database** is a combination of the ARC/INFO and FINDER databases, and contains all the coordinates and topology information for geographic features.

The attribute and spatial databases are interconnected through the use of common data elements in both databases. The attribute information provided with the spatial dataset is used to make the link between the spatial dataset. Included are extra fields used by the MMS to label the features of the dataset. All data in the mapping files are made up of straight-line segments. If an arc existed in the original data, it has been replaced with a series of straight lines that imitate the arc. The Gulf of Mexico OCS Region mapping data, dumps and file coordinates are stored in longitude and latitude format. If the official x and y coordinates format are needed, the TIMS data dump must be purchased.

## **Active Lease Polygons – CD - \$30, FTP- \$10**

Contains all active lease polygons including whole block leases.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8200
ASCII format	*8300
DXF format	*8400

## **Block Polygons – CD - \$30, FTP - \$10**

Contains information that defines the Federal lease blocks for the GOM OCS Region.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8201
ASCII format	*8311
DXF format	*8421

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**Block Polygons Clipped – CD - \$30, FTP - \$10**

Contains information on all Federal lease blocks and defines the Federal lease blocks clipped along the Federal/State boundary for the Gulf of Mexico OCS Region. Blocks or a portion of blocks on the state side of the Federal/State boundary are not included.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8210
ASCII format	*8310
DXF format	*8410

**Fairways – CD - \$30, FTP - \$10**

Contains the major shipping fairways for the GOM Region

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8202
ASCII format	*8313
DXF format	*8422

**District Boundaries – CD - \$30, FTP - \$10**

Contains the outlines of the districts for the GOM Region

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8203
ASCII format	*8314
DXF format	*8323

**Federal/State Boundary – CD - \$30, FTP - \$10**

Contains information that delineates the State Seaward Boundary

<u>Report Option</u>	<u>Request Number</u>
Arc/Info format	*8204
ASCII format	*8315
DXF format	*8424

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**5, 8 & 10 Year Lease Lines –CD - \$30, FTP - \$10**

Consists of lease term lines that depict the 5, 8, and 10 year lease term areas.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info Format	*8205
ASCII format	*8316
DXF format	*8425

**8g Line – CD - \$30, FTP - \$10**

Contains information that delineates the limit of the 8(g) Zone.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8206
ASCII format	*8317
DXF format	*8426

**Protraction Polygons – CD - \$30, FTP - \$10**

Contains information that defines a composite polygon of the areas for the GOM Region. This file is based on the OCS Marine Survey Group Official Protraction Diagram (OPD). Each offshore area is defined with an API Number corresponding to those in the API Bulletin Number D12A.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8207
ASCII format	*8318
DXF format	*8427

**Protraction Polygons Clipped – CD - \$30, FTP - \$10**

Contains information as above and defines the Federal protraction clipped along the Federal/State boundary for the Gulf of Mexico OCS Region. No information on the state side of the Federal/State boundaries are included.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8208
ASCII format	*8319
DXF format	*8428

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

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**Unit Polygons – CD - \$30, FTP - \$10**

Defines the surface delineation of the units in the GOM.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8209
ASCII format	*8320
DXF format	*8429

**Pipelines – CD - \$30, FTP - \$10**

Contains the points and arcs of the pipelines in the GOM. All pipelines existing in the database are included.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8219
ASCII format	*8321
DXF format	*8430

**Platforms – CD - \$30, FTP - \$10**

Identifies the location of platforms in the GOM. All platforms existing in the database are included.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8211
ASCII format	*8322
DXF format	*8431

**EEZ – CD - \$30, FTP - \$10**

Contains information that delineates the Exclusive Economic Zone Boundary.

<u>Output Option</u>	<u>Request Number</u>
Arc/Info format	*8220
ASCII format	*8323
DXF format	*8432

Note: Please order by appropriate request number.

\*Available on the Internet free in ASCII or PDF format at <http://www.gomr.mms.gov>

### **Block Maps**

Map displays the Gulf of Mexico Region's Central, Eastern and Western Planning Areas for Louisiana and Texas.  
(Protractions by UTM Codes)

#### **Official Protraction Diagram (paper format) -- \$2**

Scale = 1:250 000

Size = 3 feet 3 inches x 3 feet

#### **Official Protraction Diagram (digital format) on CD -- \$15**

For use in Acrobat and Arc/Info

CD Contents: Acroread

OPD-GRAS

OPD-PDFS

Map content – PDF

Non – Digital PDF

Readme.TXT

All blocks are based on the Universal Transverse Mercator Grid System, zone 16 with x origin = 1,640, 416.67 feet. (500,000 international meters) at 87 degrees west longitude, and y origin = 0 feet at 0 degrees latitude. The boundaries of the regular blocks are 15,840 feet on a side and contain 5,760 acres.

### **Lease Maps**

#### **Lease Development Map (paper format) -- \$350**

Scale 1 inch = 46,171 feet

Size = 11 feet, 6 inches x 5 feet

Map displays all lease blocks, active leases, protractions, coastline, EEZ line, Fairway, 8gline, state, county, streams and national parks.

#### **Unit Map (paper format) -- \$50**

Scale 1 inch = 50000 feet

Size = 7 feet, 7 inches x 3 feet

Map displays field unit lease, unit outline, reservoir unit lease, reservoir unit outline, protractions, active leases, blocks, Fed/State boundaries, 8gline, 5 and 10 year leases.

### **Pipeline Maps**

#### **Pipeline Index Map (paper format) -- \$50**

Scale 1 inch = 45000 feet

Size = 7 feet, 8 inches x 3 feet

Map displays proposed oil and gas, active large oil and gas, out of service large oil and gas, proposed large oil and gas/H2s, active large oil and gas/H2s, and out of service large oil and gas/H2s pipelines. This map is used when ordering specified pipeline areas of interest.

### **Pipeline Map ordered by specified area of interest (paper format) -- \$25**

Scale 1 inch = 7000 feet

(Map can be requested in other scale options upon request) Size may vary according to selected area of interest.)

Maps displays blocks; protraction; coastlines; fairways; active leases; fed state boundaries; 8gline; state; county; streams; national parks; artificial reef sites; abandoned; proposed; active; out of service oil and gas pipelines; and proposed; active and removed pipelines.

### **Proposed Pipeline Maps (paper format)**

(Minimal duplication fees will be assessed.)

Maps are made available for customer viewing and reproduction in the Public Information Office.

Maps display the company name, lease number, well number, segment number, area and block, proposed surface location, x/y coordinates, longitude and latitude.

### **Pipeline As-Built Maps (paper format)**

(Minimal duplication fees will be assessed.)

Maps are made available for customer viewing and reproduction in the Public Information Office.

Maps display the company name, segment number, area and block, x/y as-built pipelines, projected pipelines, existing pipelines, and rights-of-way coordinates.

## **General Purpose Maps**

### **Visual 1-Active Lease and Infrastructure (paper format) -- Free**

Scale = 1:1200000

Size = 4 feet 10 inches x 2 feet 4 inches

Map displays active leases, oil and gas structures, pipelines, area boundaries, lease term lines, oil refineries, supply bases, crude oil terminals, and water depth in meters.

### **Visual 2- Multiple Use Areas (paper format) -- Free**

Scale = 1:1200000

Size = 4 feet, 10 inches x 2 feet, 4 inches

Map displays sites of general interest and recreation in the Gulf of Mexico, coastal states, national and state parks, state wildlife management areas, national wildlife refuge, shipping fairways, state aquatic preserves, topographic features, artificial reefs, and water depth in meters.

### **Visual 3-Offshore Regulatory Features (paper format) -- Free**

Scale = 1:1200000

Size = 4 feet, 10 inches x 2 feet, 4 inches

Map displays archaeological survey blocks in 50 and 300 meters, topographic features, line bottom and pinnacle trends, stipulation blocks, military warning areas, district boundaries, planning area boundaries, major oil and gas structures, OCS related coastal navigation channels, and water depth in meters.

### **Stipulation and Deferred Block Map (paper format) -- Free**

Map is made available with the Final Notice of Sale Package for each OCS oil and gas lease sale. Map displays topographic features, military areas, convention royalty payments, and protected species.

### **Breton Wilderness Class 1 Area Map (paper format) -- Free**

Scale = 1:760000

Size = 3 feet, 3 inches x 3 feet

Map is made available for customer viewing in the Public Information Office. Map covers the Gulf of Mexico Region and depicts Breton Wilderness, buffer zones, and selected major urban areas.

### **Hydrogen Sulfide Occurrences in the GOM OCS Region (paper format) -- Free**

Scale 1" = 70000 feet, ppm = parts per million

Size = 5 feet, 4 inches x 2 feet

Map displays blocks, states, shaded coastlines, protraction, Fed/State line, H<sub>2</sub>S > or = 20 ppm, H<sub>2</sub>S < 20 ppm and district areas of responsibility.

### **Bio Stipulation Map Package (paper format) -- Free**

Size = 8 feet x 11 feet

Map shows the oil and gas leases for the Central and Western Gulf of Mexico. Map depicts the areas affected by the topographic features stipulations, which are routinely applied to leases in the vicinity of certain geographic features. For specific information regarding the stipulations, see the appropriate Notice of Sale.

## **Paleo**

### **Biostratigraphic Chart of the Gulf of Mexico Region, Jurassic to Quaternary – Free**

(Available on the internet in PDF format at <http://www.gomr.mms.gov/homepg/whatsnew/speeches/PPDM-2002.html>)

The MMS Biostratigraphic Chart contains a list, in order of increasing age, of 600 foraminiferal (planktic and benthic), ostracodal, and nannofossil (namely coccolith) paleobioevents (markers) generally used for correlation of Jurassic to Quaternary wells in the Gulf of Mexico. These paleobioevents may consist of a species extinction (last appearance datum), a species origination (first appearance datum), a faunal or floral increase or an acme. The biostratigraphic markers are placed in their proper chronologic, chronostratigraphic and chronozoneal context as determined by the MMS Resource Evaluation Paleontologic Group. Since 1998 the total number of biostratigraphic markers employed by MMS in its paleontologic database and in released reports found online at the MMS website has quadrupled to more than 1200. Its higher-resolution biostratigraphic resolution has aided in more refined geologic mapping and hydrocarbon resource evaluation of the Gulf of Mexico shelf and slope regions. Included in the chart is a paleobathymetric cross-section showing the marine [paleoecological](#) zonation found in the paleontologic reports, as well as an abridged list of related biostratigraphic references.

## **Digital Mapping Data Files**

Digital mapping files available for mapping purposes in Arc Info, ASCII or DXF format.  
(See **8000 series description on page 23.**)